

SCHEDULE A to Order in Council

PROVINCE OF MANITOBA  
MANITOBA CONSERVATION AND WATER STEWARDSHIP

INTERIM LICENCE FOR THE DEVELOPMENT OF WATER POWER

Keeyask Site, Nelson River

ISSUED TO 5900345 MANITOBA LTD., being a corporation whose head office address is Box 815, Winnipeg, Manitoba, R3C 2P4, on behalf of KEYASK HYDROPOWER LIMITED PARTNERSHIP, (the "Licensee").

Issued in accordance with *The Water Power Act* (C.C.S.M., c. W60), and the Water Power Regulation (M.R. 25/88R) as amended from time to time.

Background:

- A. 5900345 Manitoba Ltd., on behalf of the Keeyask Hydropower Limited Partnership, by letter, dated February 8, 2012, filed with the Director an application for a Licence to store and use water for the development of power at the Keeyask site, also known as Gull Rapids, on the Nelson River.
- B. The Keeyask Hydropower Limited Partnership consists of 5900345 Manitoba Ltd., a wholly-owned subsidiary of Manitoba Hydro, and general partner of the Keeyask Hydropower Limited Partnership and four limited partners being the Manitoba Hydro-Electric Board, Cree Nation Partners Limited Partnership, comprised of Tataskweyak Cree Nation and War Lake First Nation, as well as York Factory First Nation Limited Partnership and Fox Lake Cree Nation Keeyask Investments Inc.
- C. All transmission components required for this project will be owned by Manitoba Hydro and will not be owned by the Keeyask Hydropower Limited Partnership but are none the less necessary to transmit the power from the generating station to its point of interconnection with Manitoba Hydro's system.
- D. Provincial water powers and lands required to be used or occupied by the Licensee in carrying out this Undertaking are more fully described and shown in the record plans attached to this Interim Licence as Appendix 1 and filed with the Department. The Licensee was issued a survey permit, dated December 23, 2013, and the Keeyask Hydropower Limited Partnership has fully complied with the requirements of that permit and the Water Power Regulation as required for the issuance of this Interim Licence.
- E. The Licensee has, by Certificate of Acceptance dated <sup>July 5</sup> (fill in date) 2014, accepted the terms and conditions of this Interim Licence and has undertaken to observe and fulfil all the terms and conditions of this Interim Licence and the Water Power Regulation that the Licensee is required to observe or fulfill.
- F. The Keeyask Hydropower Limited Partnership has entered into an agreement with Manitoba Hydro for the provision of all required infrastructure and services necessary to purchase and receive electric power and energy at the output side of the step up transformer located on the tail race deck of the Keeyask Generating Station and for delivery and resale to end users and consumers.
- G. The Government of Manitoba will transfer certain lands to the Licensee to be used in connection with the construction and operation of the works and for the storage of water at the Keeyask Site.

- H. The Government of Manitoba has issued an Environment Act Licence to the Licensee setting out terms and conditions, monitoring and reporting requirements with respect to the development of water power at the Keeyask Site.
- I. By Order in Council <sup>29/2/2014</sup>, the issuance of this Interim Licence has been approved by Lieutenant Governor in Council.

## TERMS AND CONDITIONS OF THE INTERIM LICENCE

### PART 1.0 DEFINITIONS

- 1.1 In this Interim Licence, the following words have the meaning ascribed to them and form part of the recital above:
- (a) "ASL" means above mean sea level;
  - (b) "Department" means the Department of Conservation and Water Stewardship;
  - (c) "Director" means the Assistant Deputy Minister of the Water Stewardship Division of the Department, or such person who is performing the function of Director under *The Water Power Act* and the Water Power Regulation;
  - (d) "Minister" means the Minister responsible for the administration of *The Water Power Act*;
  - (e) "Severance Line" means the line within which, in the event that the licence should ever be terminated either by the failure to renew it upon the expiry of the term, or by voidance, cancellation, or any other legal process, the lands, works, and properties used or useful in connection with the Undertaking should be considered as essentially tributary to the power or storage development, and outside of which such lands, works, and properties should be subject to be taken over on a different basis;
  - (f) "Undertaking" means the undertaking to be carried on pursuant to this Interim Licence for works described in Section 2.2 of this Interim Licence and all such ancillary works as may be necessary for its development and includes all matters authorized by this Interim Licence.

### PART 2.0 GRANT OF WATER POWER RIGHTS

- 2.1 Subject to sections 2.2 and 2.3 of this Interim Licence, the Minister grants to the Licensee:
- (a) the right to divert, store, and use waters of the Nelson River at and near the Keeyask site;
  - (b) the right to develop, operate, and maintain works on the waters of the Nelson River at and near the Keeyask site;
  - (c) the right to generate, transmit, distribute, sell and deliver electric power and energy developed from the Keeyask site and for that purpose to use and occupy the lands of the Province described in Section 5.1 of this Interim Licence; and
  - (d) the right to construct, operate and maintain the works associated with the Undertaking described in Section 2.2 of this Interim Licence, the location and description of which are shown upon the record plans numbered and filed with the Department in Winnipeg, except as the said Undertaking may be modified or extended with the prior approval of the Minister.

2.2 The works associated with the Undertaking are described as the works at or near the Keeyask site, including but not limited to:

- a reinforced concrete powerhouse and service bay complex, with seven vertical shaft hydroelectric turbines.
- a reinforced concrete spillway with seven bays,
- excavated intake, tailrace, spillway approach and discharge channels,
- transition structures and wing walls at the powerhouse and spillway,
- three earth fill dams (north dam, central dam and south dam),
- earth fill dykes located along both sides of the river referenced as north and south dykes,
- engineered areas for placement of the excavated materials within the project area,
- transmission lines and all necessary machinery and equipment for the development, generation, transformation and transmission of electric power and energy for industrial and general purposes,
- upstream and downstream barge landings and boat launches,
- borrow and quarry areas,
- haul roads and temporary access roads,
- main camp, work areas including all ancillary buildings,
- development, construction or enhancement of aquatic and terrestrial habitat within the Project area, and
- north and south access roads connecting the existing Provincial Road 280 on the north side, extending over the Generating Station deck and continuing on the south side to the Town of Gillam.

2.3 The construction of the Undertaking shall be conducted in accordance with the plans filed and set out in Appendix 1 of this Interim Licence.

2.4 The Licensee shall comply with:

- (a) all conditions of this Interim Licence;
- (b) all applicable provisions of *The Water Power Act* and the Water Power Regulation; and
- (c) all applicable federal and provincial laws.

### PART 3.0 CONSTRUCTION

3.1 The Licensee has filed the general construction plans for the Undertaking with the Department in such form and detail as is required by the Water Power Regulation on May 22, 2014.

3.2 After the general construction plans for the Undertaking have been approved, the Licensee shall begin the construction of the works associated with the Undertaking within the time limit provided in the Water Power Regulation, and shall thereafter without interruption, except such as may be occasioned by act of God or other major cause beyond the control of the Licensee (other than want of funds), carry on and complete the construction of the Undertaking according to the approved plans or as the plans may be amended or modified at the direction of the Minister or with prior approval of the Minister during the progress of construction, and subject to the terms of this Interim Licence and the Water Power Regulation.

3.3 Upon or before November 30, 2021, the Licensee shall have installed all the machinery and equipment required for an initial development of one (1) unit with a nominal capacity of 99.3 megawatts<sup>1</sup> as measured on the turbine shaft and shall be in a position to apply the electric power and energy to beneficial use.

3.4 Upon or before November 30, 2022, the Licensee shall have installed an additional six (6) units and shall have satisfactorily completed the Undertaking

<sup>1</sup> 99.3 megawatts equals approximately 133,165 horsepower.

consisting of seven (7) units. The seven (7) units shall have a nominal capacity of 695 megawatts<sup>2</sup> as measured on the turbine shaft.

- 3.5 The Licensee shall notify the Department in writing of the commissioning date of each unit within 30 days of commissioning, and when the initial development is completed, and also when each unit is placed into commercial service.
- 3.6 The date of the completion of the initial development shall be determined in accordance with Section 42(4) of the Water Power Regulation, being the earlier of:
- (a) the date on which the turbine generator unit comprising the initial development has been commissioned and placed into commercial service; and
  - (b) the date set out in Section 3.3 of this Interim Licence, whether or not the Licensee has completed those things required by Section 3.3 of this Interim Licence.
- 3.7 The Licensee shall from time to time in accordance with Section 24 of the Water Power Regulation cause surveys to be made and plans prepared by a Manitoba Land Surveyor for deposit in the land titles office of all other lands required for the purposes of the Undertaking as distinct from those purposes described in Section 5.1 of this Interim Licence.

#### PART 4.0 REGULATION AND CONTROL OF WATERS

- 4.1 The Licensee may divert, use and store continuously for the development of electric power and energy at the Keeyask site all the waters of the Nelson River which may be flowing at that site from time to time during the term of this Interim Licence, subject to the conditions of all water power licences set out in Section 72 of the Water Power Regulation and, accordingly, the Licensee shall:
- (a) divert, use or store the water authorized to be diverted, used or stored by the Licensee in such a manner as not to interfere, in the opinion of the Minister, with the maximum advantageous development of the electric power and energy and other resources of the river or stream upon which the works are located;
  - (b) conform to and comply with any orders in respect of the control or regulation of the flow of the waters of such river or stream as may be made from time to time by the Minister or any person authorized by the Minister in that behalf; and
  - (c) at no time cause or permit the surface level of the waters of such river or stream or of any storage reservoir operated by the Licensee to be raised or lowered beyond the limits which shall be fixed from time to time by the Minister or by a person authorized by the Minister in that behalf.
- 4.2 The Licensee shall not raise the forebay of its development above an elevation of 159.0 metres<sup>3</sup> ASL as measured at the powerhouse, except as ordered by the Minister under Clause 72(b) of the Water Power Regulation or as fixed by the Minister under Clause 72(c) of the Water Power Regulation.
- 4.3 The Licensee shall not lower the forebay of its development below an elevation of 158.0 metres<sup>4</sup> ASL as measured at the powerhouse, except as ordered by the Minister under Clause 72(b) of the Water Power Regulation or as fixed by the Minister under Clause 72(c) of the Water Power Regulation.

<sup>2</sup> 695 megawatts equals approximately 932,000 horsepower.

<sup>3</sup> 159.0 meters equals approximately 521.7 feet.

<sup>4</sup> 158.0 meters equals approximately 518.4 feet.

## PART 5.0 LANDS TO BE USED AND OCCUPIED

- 5.1 Subject to Section 3.1 of this Interim Licence, the Licensee may enter upon, use and occupy for making surveys and investigations and constructing works as may be deemed necessary for the Undertaking, such lands of the Province as may reasonably be required for the said purposes and which lie within the Severance Line shown on a plan identified as No. WULS-1-00195-07310-D-0012 0001 (Manitoba Hydro No. 1-00195-07310-D-0012 0001).
- 5.2 Subject to Section 5.3 of this Interim Licence, the Licensee may flood such lands of the Province as are shown on Plan No. WULS-1-00195-07310-D-0012 0001 (Manitoba Hydro No. 1-00195-07310-D-0012 0001).
- 5.3 The plan referred to in Sections 5.1 and 5.2 of this Interim Licence may be amended from time to time by the Minister.
- 5.4 In accordance with Section 24 of the Water Power Regulation, the Licensee shall, where directed by the Director, cause a survey to be made and a plan prepared by a Manitoba Land Surveyor for deposit in the land titles office, showing in detail the lands required to be occupied for the purposes of the Undertaking that are approved by the Director and shall note separately:
- (a) lands of the Province not covered by water required for main diverting works, powerhouses and similar works;
  - (b) lands of the Province covered by water required for main diverting works, powerhouses and similar works;
  - (c) lands of the Province required only to be flooded in connection with the storage or pondage of water;
  - (d) lands of the Province required only for rights of way for water conduits, transmission lines and similar works;
  - (e) lands of the Province, if any, required for substations, distributing stations, terminal stations, and similar works; and
  - (f) privately owned lands.
- 5.5 The Licensee shall, to the satisfaction of the Minister, clear and keep clear from timber, brush and other material, all lands which are to be flooded under Section 5.2 of this Interim Licence.

## PART 6.0 WATER USE AND LAND USE RENTALS

- 6.1 From the date of completion of the initial development determined in accordance with Section 3.6 of this Interim Licence, and for the duration of this Interim Licence, the Licensee shall pay as rent for use of water for the development of electric power and energy, an amount determined in accordance with the Water Power Regulation<sup>5</sup>.
- 6.2 From the date of completion of the initial development determined in accordance with Section 3.6 of this Interim Licence, and for the duration of this Interim Licence, the Licensee shall pay, subject to Section 6.3 of this Interim Licence, annually, in advance, as rent for the use and occupation of Crown lands of the Province described in Section 5.4(a) to (e) of this Interim Licence an amount determined in accordance with the Water Power Regulation<sup>6</sup>.
- 6.3 The first payment for land rentals shall consist of an amount due for the preceding year, which shall be prorated to cover that portion of the year between the date of completion of the initial development and the end of the year together with the amount due in advance for the then-current year.

<sup>5</sup> The water use rental rates are set out in Section 48(1) of the Water Power Regulation.

<sup>6</sup> The land use rental rates are set out in Section 48(1) of the Water Power Regulation.

## PART 7.0 ENTITLEMENT TO A FINAL LICENCE

- 7.1 In accordance with Subsection 43(1) of the Water Power Regulation, upon the completion by the Licensee of the initial development in accordance with Section 3.4 of this Interim Licence and upon the fulfillment by it of all the terms and conditions required by this Interim Licence and the Water Power Regulation to be observed and fulfilled by it, the Licensee shall be entitled to a Final Licence for the diversion, storage and use of water, for the development of electric power and energy therefrom, for the utilization of such energy, and for the use and occupation of those lands of the Province which, in the Minister's opinion, are required for the proper operation and maintenance of the Undertaking.
- 7.2 The Final Licence will, subject to *The Water Power Act* and the Water Power Regulation, include such conditions as the Minister may determine in accordance with the Water Power Regulation, including the following conditions and particulars:
- (a) The Licensee may divert, store and use continuously for the development of electric power and energy at the Keeyask site all the waters of the Nelson River, which may be flowing at that site from time to time during the term of this Final Licence, subject, however, to Section 72 of the Water Power Regulation.
  - (b) The Licensee shall not raise the forebay of its development above an elevation of 159.0 metres<sup>7</sup> ASL as measured on at the Powerhouse, except as ordered by the Minister under Clause 72(b) of the Water Power Regulation or as fixed by the Minister under Clause 72(c) of the Water Power Regulation.
  - (c) The Licensee shall not lower the forebay of its development below an elevation of 158.0 metres<sup>8</sup> ASL as measured at the Powerhouse, except as ordered by the Minister under Clause 72(b) of the Water Power Regulation or as fixed by the Minister under Section 72(c) of the Water Power Regulation.
  - (d) The Licensee shall also pay a rental during the term of the Final Licence for the use of water for the development of electric power and energy, determined in accordance with Section 48 of the Water Power Regulation and payable at the times and in the manner therein provided.
  - (e) The Licensee shall, during the term of the Final Licence pay annually in advance a rental that is determined in accordance with Section 48 of the Water Power Regulation for the use of those lands of the Province to be described in the Final Licence, and situated within the Severance Line and used for the purposes described in Section 5.4 of this Interim Licence.
  - (f) In accordance with Section 45 of the Water Power Regulation, the term of the Final Licence shall be fifty (50) years from the date fixed in accordance with Section 3.6 of this Interim Licence for the completion of the initial development and shall be subject to renewal or extension in accordance with the provisions of *The Water Power Act* and the Water Power Regulation.
  - (g) The Licensee shall, to the satisfaction of the Minister, clear and keep clear from timber, brush and other material, all lands which are flooded.

<sup>7</sup> 159.0 meters equals approximately 521.7 feet.

<sup>8</sup> 158.0 meters equals approximately 518.4 feet.

(h) The Undertaking in respect of which the Final Licence is to be issued is to comprise:

- A reinforced concrete powerhouse and service bay complex, with seven vertical shaft hydroelectric turbines,
- a reinforced concrete spillway with seven bays,
- excavated intake, tailrace, spillway approach and discharge channels,
- transition structures and wing walls at the powerhouse and spillway,
- three earth fill dams (north dam, central dam and south dam),
- earth fill dykes located along both sides of the river referenced as north and south dykes,
- engineered areas for placement of the excavated materials within the project area,
- transmission lines and all necessary machinery and equipment for the development, generation, transformation and transmission of electric power and energy for industrial and general purposes,
- upstream and downstream barge landings and boat launches,
- borrow and quarry areas,
- haul roads and temporary access roads,
- main camp, work areas including all ancillary buildings,
- aquatic and terrestrial mitigation and compensation measures, and
- north and south access roads connecting the existing Provincial Road 280 on the north side, extending over the Generating Station deck and continuing on the south side to the Town of Gillam

(i) The Severance Line as agreed upon, in accordance with clause 44(g) of the Water Power Regulation.

## PART 8.0 CANCELLATION

8.1 In accordance with Subsections 41(2) and 41(3) of the Water Power Regulation, if the Licensee fails to comply with any term or condition of this Interim Licence or the Regulation, the Minister may cancel this Interim Licence or take such other action or make such other order as he shall deem suitable.

## PART 9.0 ANNUAL DEPOSIT AND GUARANTEE DEPOSIT

9.1 In accordance with Section 27 of the Water Power Regulation, the Licensee shall each year make an annual deposit with the Director an amount<sup>9</sup> for the period commencing with the date of this Interim Licence and extending to the date of the establishment of the construction guarantee fund required by Section 28 of the Water Power Regulation.

9.2 In accordance with Section 28 of the Water Power Regulation, the Licensee shall deposit with the Director a guarantee deposit<sup>10</sup> as security for the performance of the terms and conditions of this Interim Licence.

## PART 10.0 GENERAL PROVISIONS

10.1 All water levels referred to in this Interim Licence shall be understood to have wind and wave effects eliminated.

<sup>9</sup> The amount of the annual deposit as of the date of this Interim Licence is \$10,000.00.

<sup>10</sup> The amount of the guarantee deposit as of the date of this Interim Licence is \$50,000.00.

- 10.2 The Licensee shall prepare a report, within one year from the date of this Interim Licence, satisfactory to the Director, that shows the location of water level monitoring stations, outlines the methodologies used to determine wind and wave effects and describes reporting procedures to be followed.
- 10.3 All elevations referred to in this Interim Licence are based on the Geodetic Survey of Canada (GS of C), Canadian Government Vertical Datum (CGVD)1928, 1971 Local Adjustment, which is also known as GS of CCGVD28, 1969 Local Adjustment.
- 10.4 As provided for in Section 65 of the Water Power Regulation, the Licensee shall ~~submit all information, particularly on water levels and flows necessary to enable~~ the Director to determine compliance with this Interim Licence and other approvals pertaining to water levels and flows in connection with the operation of the Undertaking.
- 10.5 The Licensee shall comply fully with all applicable federal and provincial statutes, all rules and regulations made thereunder, and observe and carry out any instructions of the Minister concerning any of those matters not inconsistent with the above-mentioned statutes, rules and regulations.
- 10.6 The Licensee shall provide the Minister, the Director, or any engineer or person authorized by either for that purpose, with free access at all times to all parts of the Undertaking for the purpose of determining compliance with this Interim Licence.
- 10.7 The plans filed by the Licensee and made a part of this Interim Licence are as listed in Appendix 1.
- 10.8 This Interim Licence is subject to the provisions of the Water Power Regulation.
- 10.9 This Interim Licence is subject to such other conditions as the Minister may impose in writing from time to time.
- 10.10 Any reference in this Interim Licence to "The Water Power Act" means *The Water Power Act* (C.C.S.M. c. W60) and includes any amendment or replacement of that Act.
- 10.11 Any reference in this Interim Licence to the "Water Power Regulation" means the Water Power Regulation (M.R. 25/88R) and includes any amendments or replacement of that Regulation and any other regulations now or hereinafter in force governing the granting or administering of provincial water powers or the lands required in connection with the development and use of provincial water powers in effect from time to time.

Issued at Winnipeg this 5 day of July, 2014

Originally Signed by  
Gord Mackintosh

Minister of Conservation and Water  
Stewardship  
with the approval of the  
Lieutenant Governor in Council



**APPENDIX 1**  
**WATER POWER ACT INERIM LICENCE**  
**LIST OF PLANS (MAPS AND FIGURES)**

Map Number	Map Name	Map Reference Number	Conservation Water Stewardship File Number
1	KEYYASK GENERATION PROJECT LANDS REQUIRED AND SEVERANCE LINE	1-00195-07310-D-0012_0001	WULS-1-00195-07310-D-0012_0001
2	PROJECT LOCATION	1-00195-07310-D-0001_0001	WULS-1-00195-07310-D-0001_0001
3	EXCAVATED MATERIAL PLACEMENT AREAS	1-00195-07310-D-0002_0001	WULS-1-00195-07310-D-0002_0001
4	KEYYASK TRANSMISSION PROJECT PRELIMINARY TRANSMISSION CORRIDORS DURING KEYYASK GENERATION PROJECT CONSTRUCTION PHASE	1-00195-07310-D-0005_0001	WULS-1-00195-07310-D-0005_0001
5	KEYYASK TRANSMISSION PROJECT PRELIMINARY TRANSMISSION CORRIDORS DURING KEYYASK GENERATION PROJECT OPERATION PHASE	1-00195-07310-D-0006_0001	WULS-1-00195-07310-D-0006_0001

Figure Number	Figure Title	Figure Reference Number	Conservation Water Stewardship File Number
1	PROJECT SITE ACCESS	1-00195-DE-16000-0001-0001	WULS-1-00195-DE-16000-0001-0001
2	BASIS FOR DESIGN GENERAL ARRANGEMENT PROJECT GENERAL ARRANGEMENT	1-00195-DE-06200-0004-0001	WULS-1-00195-DE-06200-0004-0001
3	BASIS FOR DESIGN GENERAL ARRANGEMENT POTENTIAL BORROW AREA LOCATIONS PLAN	1-00195-DE-06200-0005-0001	WULS-1-00195-DE-06200-0005-0001
4	BASIS FOR DESIGN GENERAL	1-00195-DE-06200-0013-0001	WULS-1-00195-DE-06200-0013-0001

Figure Number	Figure Title	Figure Reference Number	Conservation Water Stewardship File Number
19	BASIS FOR DESIGN GENERAL ARRANGEMENT TRANSMISSION TOWER SPUR - PLAN, SECTIONS AND DETAILS	1-00195-DE-06200-0055-0001	WULS-1-00195-DE-06200-0055-0001
20	BASIS FOR DESIGN GENERAL ARRANGEMENT FOREBAY IMPROVEMENT AREAS PLAN	1-00195-DE-06200-0057-0001	WULS-1-00195-DE-06200-0057-0001
21	BASIS FOR DESIGN GENERAL ARRANGEMENT CONCRETE STRUCTURES - EXCAVATION	1-00195-DE-06200-0016-0001	WULS-1-00195-DE-06200-0016-0001
22	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE PLAN	1-00195-DE-06200-0017-0001	WULS-1-00195-DE-06200-0017-0001
23	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE CROSS SECTION AT CENTERLINE OF UNITS	1-00195-DE-06200-0018-0001	WULS-1-00195-DE-06200-0018-0001
24	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE UNITS 1 TO 7 DEWATERING GALLERY PLAN	1-00195-DE-06200-0020-0001	WULS-1-00195-DE-06200-0020-0001
25	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE UNITS 1 TO 3 PLAN AT DISTRIBUTOR CENTERLINE	1-00195-DE-06200-0021-0001	WULS-1-00195-DE-06200-0021-0001
26	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE UNITS 4 TO 7 PLAN AT DISTRIBUTOR CENTERLINE	1-00195-DE-06200-0022-0001	WULS-1-00195-DE-06200-0022-0001
27	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE UNITS 1 TO 3 PLAN AT GENERATOR FLOOR	1-00195-DE-06200-0025-0001	WULS-1-00195-DE-06200-0025-0001
28	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE UNITS 4 TO 7 PLAN AT GENERATOR FLOOR	1-00195-DE-06200-0026-0001	WULS-1-00195-DE-06200-0026-0001
29	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE LONGITUDINAL SECTION AT CENTERLINE OF UNITS	1-00195-DE-06200-0027-0001	WULS-1-00195-DE-06200-0027-0001
30	BASIS FOR DESIGN GENERAL ARRANGEMENT SERVICE BAY CROSS SECTION	1-00195-DE-06200-0029-0001	WULS-1-00195-DE-06200-0029-0001
31	BASIS FOR DESIGN GENERAL ARRANGEMENT SERVICE BAY PLANS AT EL 126.6 & EL 141.7	1-00195-DE-06200-0030-0001	WULS-1-00195-DE-06200-0030-0001
32	BASIS FOR DESIGN GENERAL ARRANGEMENT SERVICE BAY PLANS AT EL 146.6 & EL 152.1	1-00195-DE-06200-0031-0001	WULS-1-00195-DE-06200-0031-0001
33	BASIS FOR DESIGN GENERAL ARRANGEMENT SERVICE BAY PLANS AT EL 157.0, EL 161.8 & EL 173.5	1-00195-DE-06200-0032-0001	WULS-1-00195-DE-06200-0032-0001
34	BASIS FOR DESIGN GENERAL ARRANGEMENT SPILLWAY PLAN	1-00195-DE-06200-0033-0001	WULS-1-00195-DE-06200-0033-0001
35	BASIS FOR DESIGN GENERAL ARRANGEMENT SPILLWAY DIVERSION STAGE CROSS SECTION	1-00195-DE-06200-0034-0001	WULS-1-00195-DE-06200-0034-0001
36	BASIS FOR DESIGN GENERAL ARRANGEMENT SPILLWAY FINAL CONFIGURATION CROSS SECTION	1-00195-DE-06200-0035-0001	WULS-1-00195-DE-06200-0035-0001
37	BASIS FOR DESIGN GENERAL ARRANGEMENT SPILLWAY ELEVATION	1-00195-DE-06200-0036-0001	WULS-1-00195-DE-06200-0036-0001
38	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE TRANSITION STRUCTURES - PLANS & SECTION	1-00195-DE-06200-0037-0001	WULS-1-00195-DE-06200-0037-0001
39	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE TRANSITION - PLANS AND SECTIONS	1-00195-DE-06200-0038-0001	WULS-1-00195-DE-06200-0038-0001
40	BASIS FOR DESIGN GENERAL ARRANGEMENT SOUTH TRANSITION - SECTIONS	1-00195-DE-06200-0039-0001	WULS-1-00195-DE-06200-0039-0001
41	BASIS FOR DESIGN GENERAL ARRANGEMENT SPILLWAY TRANSITION STRUCTURES PLANS & SECTIONS	1-00195-DE-06200-0040-0001	WULS-1-00195-DE-06200-0040-0001
42	BASIS FOR DESIGN GENERAL ARRANGEMENT SPILLWAY WALLS 'A', 'B', 'C', & 'D' PLANS, ELEVATIONS & SECTIONS	1-00195-DE-06200-0041-0001	WULS-1-00195-DE-06200-0041-0001

Figure Number	Figure Title	Figure Reference Number	Conservation Water Stewardship File Number
43	BASIS FOR DESIGN GENERAL ARRANGEMENT POWERHOUSE WALL 'E' PLAN, ELEVATION, & SECTION	1-00195-DE-06200-0042-0001	WULS-1-00195-DE-06200-0042-0001
44	NORTH ACCESS ROAD SITE ACCESS ROAD (B) KEY PLAN	1-00195-DE-16100-0001 0001	WULS-1-00195-DE-16100-0001 0001
45	SOUTH ACCESS ROAD GENERAL ARRANGEMENT PLAN	1-00195-DE-16100-0006 0001	WULS-1-00195-DE-16100-0006 0001